

GEORGIA POWER COMPANY

ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE TWELVE MONTHS ENDING JULY 31, 2020

The schedule on pages 3 through 5 illustrates sales of electricity for the test period for each rate schedule and rate grouping showing kWh and amounts of base revenue and fuel expense under present rates.

The schedule on pages 6 through 18 illustrates a proof of billing determinants for each rate schedule and rate grouping for the test period under present rates as required.

The schedule on pages 20 through 22 illustrates sales of electricity for the test period for each rate schedule and rate grouping showing kWh and amounts of base revenue and fuel expense under proposed rates.

The schedule on pages 23 through 35 illustrates a proof of billing determinants for each rate schedule and rate grouping for the test period under proposed rates as required.

The NCCR and fuel revenues included within both the present and proposed rate schedules are held constant. Rates for these items are not subject to change as part of the base rate case filing.

GEORGIA POWER COMPANY

ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE TWELVE MONTHS ENDING JULY 31, 2020

Present Rate Schedules

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

12 Months Ending: July 2020

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Domestic Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
R-22	Residential Service	26,393,074,487	\$2,450,665,000	2,157,524	12,233	11.94	\$701,553,263
Flat-5	Residential FlatBill Risk Adder	0	\$25,589,091	-	-	NA	\$0
TOU-REO-10	Time of Use - Residential Energy Only	102,806,978	\$9,261,246	7,878	13,050	11.67	\$2,731,493
TOU-PEV-6	Time of Use - Plug-in Electric Vehicle	59,393,607	\$5,128,995	3,726	15,941	11.30	\$1,581,321
PPS-3	Pre-Pay Service	807,729,419	\$80,024,253	61,717	13,088	12.57	\$21,491,694
TOU-RD-3	Time of Use Residential Demand	156,793,802	\$15,182,161	12,487	12,556	12.34	\$4,161,173
	TOTAL DOMESTIC	27,519,798,294	\$2,585,850,746	2,243,332	12,267	12.05	\$731,518,944

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Small Business Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
GS-10	General Service	1,300,167,826	\$214,749,452	170,030	7,647	19.15	\$34,168,915
PLS-11	Power & Light - Small	3,067,946,032	\$321,773,803	66,497	46,137	13.12	\$80,607,682
OGS-15	Optional General Service	6,835,805	\$1,422,080	260	26,329	23.28	\$169,099
UD-10	Unmetered Devices	73,617,464	\$11,357,547	13,684	5,380	18.06	\$1,936,637
TOU-EO-10	Time of Use - Energy Only	621,512,437	\$65,488,602	7,387	84,132	13.15	\$16,210,807
	TOTAL SMALL BUSINESS	5,070,079,564	\$614,791,484	257,858	19,662	14.75	\$133,093,140

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Medium Business Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
PLM-11	Power & Light - Medium	10,687,501,836	\$874,802,506	36,494	292,857	10.78	\$276,978,302
TOU-GSD-10	Time of Use - General Service Demand	513,293,774	\$42,117,615	623	824,270	10.66	\$12,585,104
TOU-MB-7	Time of Use - Multiple Business	731,453,341	\$49,904,501	2,959	247,198	9.46	\$19,293,611
	TOTAL MEDIUM BUSINESS	11,932,248,951	\$966,824,622	40,076	297,744	10.69	\$308,857,017

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Rate Schedule	Large Business Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
PLL-11	Power & Light - Large	2,769,236,444	\$179,520,176	532	5,209,728	9.01	\$69,972,368
TOU-HLF-9	Time of Use - High Load Factor	83,181,262	\$4,400,448	18	4,550,828	7.92	\$2,190,941
MLM-10	Multiple Load Management	344,173,997	\$15,615,221	26	13,064,284	6.93	\$8,225,106
TOU-RN-6	Time of Use - Revenue Neutral	826,223,552	\$38,881,319	117	7,033,656	6.96	\$18,639,638
	TOTAL LARGE BUSINESS	\$4,022,815,255	\$238,417,164	694	5,799,563	8.39	\$99,028,053

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Rate Schedule	Agricultural Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
SAS-ND-9	Seasonal Agricultural Service Non-Demand	1,287,086	\$151,153	45	28,852	14.15	\$31,031
SAS-9	Seasonal Agricultural Service	23,695,549	\$1,505,919	290	81,647	8.90	\$602,993
IOP-14	Irrigation Off-Peak Service	38,962,411	\$3,878,319	684	56,932	12.58	\$1,024,026
APS-10	Agricultural Process Service	62,034,289	\$3,119,444	144	431,490	7.30	\$1,410,090
FS-10	Farm Service	60,198,706	\$4,832,412	1,773	33,953	10.67	\$1,590,090
	TOTAL AGRICULTURAL	186,178,040	\$13,487,247	2,936	63,413	9.75	\$4,658,231

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Government / Institution Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
SCH-18	School Service	188,043,216	\$18,154,881	1,209	155,483	12.29	\$4,951,844
SLM-14	School Load Management	1,809,792,611	\$96,090,821	1,359	1,332,018	7.94	\$47,665,560
TC-U-23	Traffic Control Unmetered Service	38,144,372	\$893,902	4,699	8,118	4.66	\$885,486
TC-M-6	Traffic Control Metered Service	2,451,944	\$151,217	351	6,992	8.49	\$56,920
G-19	Full Use Service to Governmental Institutions	114,325,599	\$6,160,964	12	9,382,091	8.03	\$3,014,135
	TOTAL GOVERNMENT / INSTITUTION	2,152,757,742	\$121,451,785	7,630	282,144	8.27	\$56,573,945

GEORGIA POWER COMPANY
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ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Outdoor Lighting Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
EOL-11	Energy for Outdoor Lighting Service	357,447,500	\$23,194,155	18,236	19,602	9.10	\$9,328,270
OLG-8	Outdoor Lighting Service, Governmental	233,388,552	\$41,731,836	4,544	51,365	20.73	\$6,642,338
OLNG-11	Outdoor Lighting Service, Non-Governmental	160,307,174	\$30,517,442	14,238	11,259	21.66	\$4,211,516
RLG-1	Roadway Lighting, Governmental	57,659,105	\$31,143,120	457	126,270	56.33	\$1,338,502
	TOTAL OUTDOOR LIGHTING	808,802,332	\$126,586,554	37,474	21,583	18.31	\$21,520,626

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Marginally Priced Group Rate Description	kWh Sold	Present Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
RTP-DA-5	Real Time Pricing- Day Ahead	14,470,304,365	\$521,807,024	2,200	6,578,075	6.03	\$350,992,972
RTP-HA-5	Real Time Pricing - Hour Ahead	16,694,034,345	\$367,112,408	170	98,278,174	4.44	\$374,308,594
FPA-9 & EAF-5	Fixed Pricing Alternative & EAF	2,378,938,676	\$87,835,860	279	8,526,324	6.49	\$66,533,017
TOU-SC-8	Time of Use- Supplier Choice	199,650,306	\$8,610,628	45	4,471,956	6.57	\$4,513,710
	TOTAL MARGINALLY PRICED	33,742,927,693	\$985,365,920	2,693	12,528,475	5.28	\$796,348,293

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
GRAND TOTAL	ALL RATES AND GROUPS	85,435,607,871	\$5,652,775,522	2,592,693	32,952	9.13	\$2,151,598,248

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
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Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Domestic Group		27,519,798,294		\$2,585,850,746	2,243,332	12,267	12.05	\$731,518,944
R - Residential Service		22,078,103,282		\$2,042,536,734	1,863,563	11,847	11.91	\$586,246,295
Reg. Bill Base Charge	\$10.00			\$223,627,618				
Energy Charge - Summer 1st 650 kWh	\$0.056582	4,154,793,228		\$235,086,510				
Energy Charge - Summer Next 350 kWh	\$0.093983	1,621,387,810		\$152,382,891				
Energy Charge - Summer Over 1,000 kWh	\$0.097273	2,842,359,221		\$276,484,808				
Energy Charge - Winter 1st 650 kWh	\$0.056582	7,639,073,490		\$432,234,056				
Energy Charge - Winter Next 350 kWh	\$0.048533	2,263,446,186		\$109,851,834				
Energy Charge - Winter Over 1,000 kWh	\$0.047641	3,557,043,348		\$169,461,102				
Demand Side Management Res				\$26,411,988				
Nuclear Construction Cost Recovery				\$172,180,945				
Environmental Compliance Cost Recovery				\$204,195,195				
Municipal Franchise Fee				\$59,228,238				
Senior Citizen Discount				(\$18,752,775)				
AMI Opt Out	\$19.00			\$144,324				
FlatBill - Residential Service		4,314,971,205		\$433,717,356	293,961	14,679	12.72	\$115,306,968
Reg. Bill Base Charge	\$10.00			\$35,275,291				
Energy Charge - Summer 1st 650 kWh	\$0.056582	744,943,797		\$42,150,410				
Energy Charge - Summer Next 350 kWh	\$0.093983	336,488,187		\$31,624,169				
Energy Charge - Summer Over 1,000 kWh	\$0.097273	829,178,497		\$80,656,680				
Energy Charge - Winter 1st 650 kWh	\$0.056582	1,330,302,376		\$75,271,169				
Energy Charge - Winter Next 350 kWh	\$0.048533	446,834,679		\$21,686,227				
Energy Charge - Winter Over 1,000 kWh	\$0.047641	627,223,669		\$29,881,563				
Demand Side Management Res				\$5,292,957				
Nuclear Construction Cost Recovery				\$34,079,923				
Environmental Compliance Cost Recovery				\$40,416,531				
Municipal Franchise Fee				\$12,369,885				
Risk Adder				\$25,012,551				
TOU-REO- Time of Use - Residential Energy Only		102,806,978		\$9,261,246	7,878	13,050	11.67	\$2,731,493
Reg. Bill Base Charge	\$10.00			\$945,373				
Energy Charge - Summer Peak kWh	\$0.203217	7,522,386		\$1,528,677				
Energy Charge - Off Peak kWh	\$0.049409	95,284,592		\$4,707,916				
Demand Side Management Res				\$118,858				
Nuclear Construction Cost Recovery				\$773,225				
Environmental Compliance Cost Recovery				\$916,993				
Municipal Franchise Fee				\$270,204				

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Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-PEV- Time of Use - Plug-in Electric Vehicle		59,393,607		\$5,128,995	3,726	15,941	11.30	\$1,581,321
Reg. Bill Base Charge	\$10.00			\$447,094				
Energy Charge - Summer On Peak kWh	\$0.203217	4,459,080		\$906,161				
Energy Charge - Off Peak kWh	\$0.065865	35,683,662		\$2,350,304				
Energy Charge - Super Off Peak kWh	\$0.014164	19,250,864		\$272,669				
Demand Side Management Res				\$65,805				
Nuclear Construction Cost Recovery				\$428,089				
Environmental Compliance Cost Recovery				\$507,685				
Municipal Franchise Fee				\$151,188				
PPS - Pre-Pay Service		807,729,419		\$80,024,253	61,717	13,088	12.57	\$21,491,694
Reg. Bill Base Charge	\$0.53			\$11,939,105				
Energy Charge - Summer kWh	\$0.076471	294,181,381		\$22,496,344				
Energy Charge - Winter kWh	\$0.053861	513,548,038		\$27,660,211				
Demand Side Management Res				\$1,027,654				
Nuclear Construction Cost Recovery				\$6,685,343				
Environmental Compliance Cost Recovery				\$7,928,374				
Municipal Franchise Fee				\$2,287,222				
TOU-RD - Time of Use - Residential Demand		156,793,802		\$15,182,161	12,487	12,556	12.34	\$4,161,173
Reg. Bill Base Charge	\$10.00			\$1,498,480				
Energy Charge - On-Peak kWh	\$0.096052	12,835,449		\$1,232,871				
Energy Charge - Off-Peak kWh	\$0.009896	143,958,353		\$1,424,612				
Maximum Demand Charge kW	\$6.64		1,148,085	\$7,623,287				
Demand Side Management Res				\$194,941				
Nuclear Construction Cost Recovery				\$1,268,178				
Environmental Compliance Cost Recovery				\$1,503,975				
Municipal Franchise Fee				\$435,818				
Small Business Group		5,070,079,564		\$614,791,484	257,858	19,662	14.75	\$133,093,140
GS-General Service		1,300,167,826		\$214,749,452	170,030	7,647	19.15	\$34,168,915
Reg. Bill Base Charge	\$18.00			\$36,726,484				
Energy Charge - 1st 25 kWh	\$0.000000	45,054,818		\$0				
Energy Charge - Over 25 kWh	\$0.103207	1,255,113,008		\$129,536,448				
Industrial Load Retention				\$0				
Demand Side Management Res				\$27,836				
Demand Side Management Com				\$3,904,591				
Nuclear Construction Cost Recovery				\$17,900,200				
Environmental Compliance Cost Recovery				\$21,045,595				
Municipal Franchise Fee				\$5,608,297				

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Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
PLS-Power & Light - Small		3,067,946,032		\$321,773,803	66,497	46,137	13.12	\$80,607,682
Reg. Bill Base Charge	\$19.00			\$15,160,089				
200 HUD - First 25 kWh	\$0.000000	18,717,366		\$0				
200 HUD - Next 2,975 kWh	\$0.110988	1,677,378,895		\$186,168,929				
200 HUD - Next 7,000 kWh	\$0.104470	346,112,977		\$36,158,423				
200 HUD - Over 10,000 kWh	\$0.090884	1,002,433		\$91,105				
200 - 400 HUD kWh	\$0.011197	849,512,353		\$9,511,990				
400 - 600 HUD kWh	\$0.008484	155,976,384		\$1,323,304				
> 600 HUD kWh	\$0.007387	19,245,624		\$142,167				
Minimum Bill Demand	\$8.13		3,010	\$24,470				
Minimum Bill Base Charge	\$19.00		64	\$1,216				
Minimum Outdoor Lighting Charge	\$40.84		0.3	\$11				
Industrial Load Retention				(\$86)				
Demand Side Management Res				\$37,124				
Demand Side Management Com				\$5,860,852				
Nuclear Construction Cost Recovery				\$26,762,794				
Environmental Compliance Cost Recovery				\$31,465,492				
Municipal Franchise Fee				\$9,065,924				
OGS- Optional General Service		6,835,805		\$1,422,080	260	26,329	23.28	\$169,099
Base Charge	\$25.00			\$77,888				
First 3,000 kWh	\$0.160092	2,566,541		\$410,883				
Over 3,000 kWh	\$0.145870	4,269,264		\$622,758				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$14,323				
Nuclear Construction Cost Recovery				\$119,669				
Environmental Compliance Cost Recovery				\$140,709				
Municipal Franchise Fee				\$35,850				
UD-Unmetered Devices		73,617,464		\$11,357,547	13,684	5,380	18.06	\$1,936,637
Reg. Bill Base Charge	\$9.00			\$1,477,907				
Energy Charge - 1st 25 kWh	\$0.000000	3,572,909		\$0				
Energy Charge - Over 25 kWh	\$0.104346	70,044,555		\$7,308,869				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$213,016				
Nuclear Construction Cost Recovery				\$946,002				
Environmental Compliance Cost Recovery				\$1,112,227				
Municipal Franchise Fee				\$299,527				

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TOU-EO-Time of Use - Energy Only		621,512,437		\$65,488,602	7,387	84,132	13.15	\$16,210,807
Reg. Bill Base Charge	\$48.00			\$4,056,537				
Summer On Peak kWh	\$0.169230	55,699,699		\$9,426,060				
Summer Off Peak kWh	\$0.081982	208,131,065		\$17,063,001				
Winter First 1,500 kWh	\$0.081982	84,444,533		\$6,922,932				
Winter Over 1,500 kWh	\$0.031320	273,237,140		\$8,557,787				
Min Bill First 10 kW above 30 kW	\$5.17		44,287	\$228,963				
Min Bill Next 10 kW	\$10.13		43,863	\$444,332				
Min Bill Demand above 50 kW	\$30.90		121,042	\$3,740,192				
Minimum Bill Base Charge	\$48.00		4,137	\$198,573				
KVAR	\$0.29		0	\$0				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,147,792				
Nuclear Construction Cost Recovery				\$5,451,829				
Environmental Compliance Cost Recovery				\$6,409,863				
Municipal Franchise Fee				\$1,840,742				
Medium Business Group		11,932,248,951		\$966,824,622	40,076	297,744	10.69	\$308,857,017
PLM-Power & Light - Medium		10,687,501,836		\$874,802,506	36,494	292,857	10.78	\$276,978,302
Reg. Bill Base Charge	\$19.00			\$8,103,464				
200 HUD - First 3,000 kWh	\$0.112561	1,172,118,742		\$131,934,858				
200 HUD - Next 7,000 kWh	\$0.103091	2,184,394,895		\$225,191,454				
200 HUD - Next 190,000 kWh	\$0.088885	2,874,802,628		\$255,526,832				
200 HUD - Over 200,000 kWh	\$0.068955	86,615		\$5,973				
200 - 400 HUD kWh	\$0.011437	3,459,934,852		\$39,571,275				
400 - 600 HUD kWh	\$0.008606	914,784,701		\$7,872,637				
> 600 HUD kWh	\$0.007486	81,379,404		\$609,206				
kVAR	\$0.29		124,237	\$36,029				
Minimum Bill Demand	\$8.24		806,586	\$6,646,272				
Minimum Bill Base Charge	\$19.00		10,042	\$190,790				
Minimum Bill kVAR	\$0.29		7,791	\$2,259				
Minimum Outdoor Lighting Charge	\$42.44		1,387	\$58,859				
Industrial Load Retention				(\$4,812)				
Demand Side Management Res				\$98,227				
Demand Side Management Com				\$14,719,665				
Nuclear Construction Cost Recovery				\$72,752,068				
Environmental Compliance Cost Recovery				\$85,537,059				
Municipal Franchise Fee				\$25,950,391				

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TOU-MB-Time of Use-Multiple Business		731,453,341		\$49,904,501	2,959	247,198	9.46	\$19,293,611
Reg. Bill Base Charge	\$113.00			\$4,012,375				
Energy Charge-On-Peak(kWhs)	\$0.212232	54,536,274		\$11,574,343				
Energy Charge Off-Peak (kWhs)	\$0.041315	518,845,094		\$21,436,085				
Energy Charge Super Off-Peak (kWhs)	\$0.008823	158,071,973		\$1,394,669				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$928,977				
Nuclear Construction Cost Recovery				\$4,136,102				
Environmental Compliance Cost Recovery				\$4,862,872				
Municipal Franchise Fee				\$1,559,080				
TOU-GSD-Time of Use - General Service Demand		513,293,774		\$42,117,615	623	824,270	10.66	\$12,585,104
Base Charge	\$209.00			\$1,561,795				
Summer On Peak kWh Charge	\$0.122372	33,076,065		\$4,047,584				
Summer Shoulder kWh Charge	\$0.062514	26,298,389		\$1,644,017				
Summer Off Peak kWh Charge	\$0.023541	453,919,319		\$10,685,715				
Winter kWh Charge	\$0.023541	0		\$0				
Summer On Peak kW Charge	\$15.66		516,222	\$8,084,035				
Summer Economy kW Charge	\$5.23		94,009	\$491,666				
Winter Peak kW Charge	\$5.23		1,179,189	\$6,167,160				
kVAR	\$0.29		207,422	\$60,152				
Industrial Load Retention				(\$12,269)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$488,284				
Nuclear Construction Cost Recovery				\$3,523,762				
Environmental Compliance Cost Recovery				\$4,143,225				
Municipal Franchise Fee				\$1,232,489				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Large Business Group		4,022,815,255		\$238,417,164	694	5,799,563	8.39	\$99,028,053
PLL- Power & Light - Large		2,769,236,444		\$179,520,176	532	5,209,728	9.01	\$69,972,368
Reg. Bill Base Charge	\$21.00			\$131,346				
200 HUD - First 3,000 kWh	\$0.132655	17,772,181		\$2,357,569				
200 HUD - Next 7,000 kWh	\$0.120303	41,460,914		\$4,987,872				
200 HUD - Next 190,000 kWh	\$0.102607	849,985,970		\$87,214,510				
200 HUD - Over 200,000 kWh	\$0.079109	299,457,412		\$23,689,776				
200 - 400 HUD kWh	\$0.013627	1,044,446,849		\$14,232,677				
400 - 600 HUD kWh	\$0.010275	452,816,641		\$4,652,691				
> 600 HUD kWh	\$0.007710	63,296,478		\$488,016				
kVAR	\$0.29		766,482	\$222,280				
Minimum Bill Demand	\$9.53		94,461	\$900,217				
Minimum Bill Base Charge	\$21.00		124	\$2,605				
Minimum Bill kVAR	\$0.29		4,337	\$1,258				
Minimum Outdoor Lighting Charge	\$47.60		1	\$32				
Industrial Load Retention				(\$64,456)				
Demand Side Management Res				\$37,889				
Demand Side Management Com				\$2,527,317				
Nuclear Construction Cost Recovery				\$14,945,251				
Environmental Compliance Cost Recovery				\$17,572,092				
Municipal Franchise Fee				\$5,621,234				
MLM- Multiple Load Management		344,173,997		\$15,615,221	26	13,064,284	6.93	\$8,225,106
Access Charge	(\$4,830)			(\$1,526,899)				
Summer On Peak kWh Charge	\$0.100213	17,673,476		\$1,771,112				
Summer Shoulder kWh Charge	\$0.047894	13,826,092		\$662,187				
Summer Off Peak kWh Charge	\$0.016845	312,674,429		\$5,267,001				
Winter kWh Charge	\$0.016845	0		\$0				
Summer On Peak kW Charge	\$17.58		194,974	\$3,427,667				
Summer Economy kW Charge	\$5.31		24,599	\$130,661				
Winter Peak kW Charge	\$5.61		420,779	\$2,360,160				
kVAR	\$0.29		126,535	\$36,695				
Minimum Bill Base Charge	\$3,505.88		8	\$27,536				
Industrial Load Retention				(\$50,705)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$136,924				
Nuclear Construction Cost Recovery				\$1,303,293				
Environmental Compliance Cost Recovery				\$1,532,449				
Municipal Franchise Fee				\$537,138				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-HLF-Time of Use - High Load Factor		83,181,262		\$4,400,448	18	4,550,828	7.92	\$2,190,941
Base Charge	\$251.00			\$55,054				
Summer On Peak kWh Charge	\$0.129222	4,967,892		\$641,961				
Summer Off Peak kWh Charge	\$0.034249	25,514,124		\$873,833				
Winter kWh Charge	\$0.034249	52,699,247		\$1,804,897				
kVAR	\$0.29		9,888	\$2,868				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$81,915				
Nuclear Construction Cost Recovery				\$363,748				
Environmental Compliance Cost Recovery				\$427,663				
Municipal Franchise Fee				\$148,508				
TOU-RN-Revenue Neutral		826,223,552		\$38,881,319	117	7,033,656	6.96	\$18,639,638
Reg. Bill Base Charge	\$249.00			\$350,992				
On Peak Energy Charge kWh	\$0.128307	46,853,334		\$6,011,611				
Off Peak Energy Charge kWh	\$0.030896	779,370,219		\$24,079,071				
kVAR	\$0.29		514,106	\$149,091				
Industrial Load Retention				(\$282,735)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$177,369				
Nuclear Construction Cost Recovery				\$3,263,023				
Environmental Compliance Cost Recovery				\$3,836,912				
Municipal Franchise Fee				\$1,295,986				
Agricultural Group		186,178,040		\$13,487,247	2,936	63,413	9.75	\$4,658,231
SAS-ND-Seasonal Agricultural Service Non-Demand		1,287,086		\$151,153	45	28,852	14.15	\$31,031
Reg. Bill Base Charge	\$29.00			\$15,524				
Winter kWh	\$0.066946	1,133,879		\$75,909				
Summer kWh	\$0.170397	153,207		\$26,106				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,976				
Nuclear Construction Cost Recovery				\$12,654				
Environmental Compliance Cost Recovery				\$14,879				
Municipal Franchise Fee				\$4,105				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
SAS - Seasonal Agricultural Service		23,695,549		\$1,505,919	290	81,647	8.90	\$602,993
Reg. Bill Base Charge	\$19.00			\$66,170				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.117964	3,948,388		\$465,768				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.107764	1,670,382		\$180,007				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.011970	12,619,090		\$151,051				
Energy Charge - Over 200 HUD kWh	\$0.011970	5,457,688		\$65,329				
On Peak kWh	\$0.178386	1,316,083		\$234,771				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$22,860				
Nuclear Construction Cost Recovery				\$125,221				
Environmental Compliance Cost Recovery				\$147,229				
Municipal Franchise Fee				\$47,515				
IOP-Irrigation Off Peak		38,962,411		\$3,878,319	684	56,932	12.58	\$1,024,026
Reg. Bill Base Charge	\$19.00			\$145,330				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.117600	9,874,597		\$1,161,253				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.106576	4,726,521		\$503,734				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.012003	16,835,329		\$202,074				
Energy Charge - Over 200 HUD kWh	\$0.012003	7,525,963		\$90,334				
Minimum Bill Demand	\$8.60		58,524	\$503,307				
Minimum Bill Base Charge	\$19.00		563	\$10,706				
Surcharge				\$378,899				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$70,525				
Nuclear Construction Cost Recovery				\$322,516				
Environmental Compliance Cost Recovery				\$379,189				
Municipal Franchise Fee				\$110,453				
APS-Agricultural Process Service		62,034,289		\$3,119,444	144	431,490	7.30	\$1,410,090
Reg. Bill Base Charge	\$19.00			\$32,779				
Energy Charge kWh	\$0.015379	61,198,272		\$941,168				
Demand Charge - Winter kW	\$5.50		146,987	\$808,430				
Demand Charge - Summer kW	\$18.62		30,209	\$562,489				
Alternate Charge kWh	\$0.109937	836,017		\$91,909				
KVAR	\$0.29		0	\$0				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$9,773				
Nuclear Construction Cost Recovery				\$262,348				
Environmental Compliance Cost Recovery				\$308,493				
Municipal Franchise Fee				\$102,053				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
FS-Farm Service		60,198,706		\$4,832,412	1,773	33,953	10.67	\$1,590,090
Reg. Bill Base Charge	\$11.00			\$234,035				
Energy Charge - Summer Peak kWh	\$0.176052	5,092,268		\$896,504				
Energy Charge - Summer Off Peak kWh	\$0.059992	24,660,075		\$1,479,407				
Energy Charge - Winter 1st 650 kWh	\$0.059992	3,819,463		\$229,137				
Energy Charge - Winter Over 650 kWh	\$0.033273	26,626,899		\$885,957				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$90,108				
Nuclear Construction Cost Recovery				\$401,045				
Environmental Compliance Cost Recovery				\$471,514				
Municipal Franchise Fee				\$144,703				
Government / Institution Group		2,152,757,742		\$121,451,785	7,630	282,144	8.27	\$56,573,945
SCH-School Service		188,043,216		\$18,154,881	1,209	155,483	12.29	\$4,951,844
Reg. Bill Base Charge	\$19.00			\$271,850				
200 HUD - First 3,000 kWh	\$0.118264	30,838,168		\$3,647,045				
200 HUD - Next 7,000 kWh	\$0.108305	41,207,691		\$4,462,999				
200 HUD - Next 90,000 kWh	\$0.091939	51,608,386		\$4,744,823				
200 HUD - Over 100,000 kWh	\$0.067857	924,939		\$62,764				
200 - 400 HUD kWh	\$0.011350	50,942,021		\$578,192				
400 - 600 HUD kWh	\$0.006687	10,443,694		\$69,837				
> 600 HUD kWh	\$0.005479	2,078,315		\$11,387				
kVAR	\$0.29		12	\$3				
Minimum Bill Demand kW	\$8.60		18,545	\$159,484				
Minimum Bill Base Charge	\$19.00		205	\$3,896				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$339,731				
Nuclear Construction Cost Recovery				\$1,508,590				
Environmental Compliance Cost Recovery				\$1,773,669				
Municipal Franchise Fee				\$520,610				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
SLM-School Load Management		1,809,792,611		\$96,090,821	1,359	1,332,018	7.94	\$47,665,560
Reg. Bill Base Charge	\$63.00			\$1,015,761				
150 HUD - First 3,000 kWh	\$0.143744	45,096,040		\$6,482,285				
150 HUD - Next 7,000 kWh	\$0.127044	104,598,054		\$13,288,555				
150 HUD - Next 10,000 kWh	\$0.075594	546,682,928		\$41,325,949				
150 - 300 HUD kWh	\$0.012997	591,396,187		\$7,686,376				
300 - 500 HUD kWh	\$0.007446	385,586,865		\$2,871,080				
> 500 HUD kWh	\$0.006046	136,432,536		\$824,871				
kVAR	\$0.29		153,803	\$44,603				
Minimum Bill Demand kW	\$9.85		23,319	\$229,697				
Minimum Bill Base Charge	\$63.00		181	\$11,404				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,788,827				
Nuclear Construction Cost Recovery				\$7,943,365				
Environmental Compliance Cost Recovery				\$9,339,119				
Municipal Franchise Fee				\$3,238,927				
TC-U - Traffic Control		38,144,372		\$893,902	4,699	8,118	4.66	\$885,486
Energy Charge				\$678,321				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$16,599				
Nuclear Construction Cost Recovery				\$73,029				
Environmental Compliance Cost Recovery				\$85,861				
Municipal Franchise Fee				\$40,091				
TC-M - Traffic Control Metered		2,451,944		\$151,217	351	6,992	8.49	\$56,920
Reg. Bill Base Charge	\$11.00			\$46,293				
Energy Charge	\$0.028597	2,451,944		\$70,118				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$2,849				
Nuclear Construction Cost Recovery				\$12,533				
Environmental Compliance Cost Recovery				\$14,735				
Municipal Franchise Fee				\$4,689				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
G- Governmental		114,325,599		\$6,160,964	12	9,382,091	8.03	\$3,014,135
Reg. Bill Base Charge	\$69.00			\$9,487				
300 HUD - First 50,000 kWh	\$0.074043	4,092,130		\$302,994				
300 HUD - Next 150,000	\$0.071757	11,309,771		\$811,555				
300 HUD - Next 800,000	\$0.054490	43,112,314		\$2,349,190				
300 HUD - Over 1,000,000	\$0.050336	11,662,506		\$587,044				
> 300 HUD kWh	\$0.014173	44,148,878		\$625,722				
kVAR	\$0.29		27,294	\$7,915				
Minimum Bill Demand	\$9.97		0	\$0				
Minimum Bill Base Charge	\$69.00		0	\$0				
Minimum Bill Minimum Charge	\$4,280.00		9	\$37,364				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$114,711				
Nuclear Construction Cost Recovery				\$509,378				
Environmental Compliance Cost Recovery				\$598,883				
Municipal Franchise Fee				\$206,721				
Outdoor Lighting Group		808,802,332		\$126,586,554	37,474	21,583	18.31	\$21,520,626
EOL-Energy for Outdoor Lighting		357,447,500		\$23,194,155	18,236	19,602	9.10	\$9,328,270
Energy Charge				\$17,851,932				
Industrial Load Retention				\$0				
Demand Side Management Res				\$14,908				
Demand Side Management Com				\$393,255				
Nuclear Construction Cost Recovery				\$1,921,975				
Environmental Compliance Cost Recovery				\$2,279,335				
Municipal Franchise Fee				\$732,752				
OLG-Outdoor Lighting, Governmental		233,388,552		\$41,731,836	4,544	51,365	20.73	\$6,642,338
Energy Charge				\$32,260,291				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$789,442				
Nuclear Construction Cost Recovery				\$3,473,207				
Environmental Compliance Cost Recovery				\$4,118,994				
Municipal Franchise Fee				\$1,089,902				
OLNG-Outdoor Lighting, Non-Governmental		160,307,174		\$30,517,442	14,238	11,259	21.66	\$4,211,516
Energy Charge				\$23,680,289				
Industrial Load Retention				\$0				
Demand Side Management Res				\$182,322				
Demand Side Management Com				\$299,398				
Nuclear Construction Cost Recovery				\$2,549,467				
Environmental Compliance Cost Recovery				\$3,023,499				
Municipal Franchise Fee				\$782,467				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
RLG -Roadway Lighting, Governmental		57,659,105		\$31,143,120	457	126,270	56.33	\$1,338,502
Energy Charge				\$24,139,525				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$590,718				
Nuclear Construction Cost Recovery				\$2,598,910				
Environmental Compliance Cost Recovery				\$3,082,135				
Municipal Franchise Fee				\$731,833				
Marginally Priced Group		33,742,927,693		\$985,365,920	2,693	12,528,475	5.28	\$796,348,293
RTPDA - Real Time Pricing - Day Ahead		14,470,304,365		\$521,807,024	2,200	6,578,075	6.03	\$350,992,972
Original CBL Energy Charge		7,606,616,104		\$316,684,519				\$219,189,630
Incremental		6,863,688,261		\$109,583,503				\$131,803,342
Industrial Load Retention				(\$1,964,090)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$4,316,463				
Nuclear Construction Cost Recovery				\$33,634,076				
Environmental Compliance Cost Recovery				\$39,887,786				
Municipal Franchise Fee				\$19,664,767				
RTPHA - Real Time Pricing - Hour Ahead		16,694,034,345		\$367,112,408	170	98,278,174	4.44	\$374,308,594
Original CBL Energy Charge		5,833,558,045		\$172,979,648				\$169,665,645
Incremental		10,860,476,300		\$143,889,894				\$204,642,949
Industrial Load Retention				(\$6,402,241)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,042,233				
Nuclear Construction Cost Recovery				\$17,794,759				
Environmental Compliance Cost Recovery				\$21,103,405				
Municipal Franchise Fee				\$16,704,711				
FPA-Fixed Pricing Alternative/EAF-Electric Arc Furnace		2,378,938,676		\$87,835,860	279	8,526,324	6.49	\$66,533,017
Reg. Bill Base Charge	\$247.00			\$826,989				
On Peak Energy Charge kWh	\$0.121379	132,094,279		\$16,033,526				
Off Peak Energy Charge kWh	\$0.025192	2,246,844,397		\$56,601,627				
kVAR	\$0.29		1,218,357	\$353,323				
Industrial Load Retention				(\$939,646)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$449,048				
Nuclear Construction Cost Recovery				\$5,047,252				
Environmental Compliance Cost Recovery				\$5,985,706				
Municipal Franchise Fee				\$3,478,034				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PRESENT RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-SC-Time of Use - Supplier Choice		199,650,306		\$8,610,628	45	4,471,956	6.57	\$4,513,710
Reg. Bill Base Charge	\$581.00			\$311,265				
On Peak Energy Charge kWh	\$0.120308	12,899,416		\$1,551,903				
Off Peak Energy Charge kWh	\$0.025887	186,750,890		\$4,834,420				
kVAR	\$0.29		23,355	\$6,773				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$40,009				
Nuclear Construction Cost Recovery				\$721,805				
Environmental Compliance Cost Recovery				\$848,753				
Municipal Franchise Fee				\$295,700				
Grand Total		85,435,607,871		\$5,652,775,522	2,592,693	32,952	9.13	\$2,151,598,248

GEORGIA POWER COMPANY

ANALYSIS OF SALES OF ELECTRICITY

ESTIMATED FOR THE TWELVE MONTHS ENDING JULY 31, 2020

Proposed Rate Schedules

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

12 Months Ending: July 2020

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Domestic Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
R-23	Residential Service	26,393,074,487	\$2,544,789,543	2,157,524	12,233	12.3	\$701,553,263
Flat-5	FlatBill Residential Risk Adder	0	\$24,088,369	-	-	NA	\$0
TOU-REO-11	Time of Use - Residential Energy Only	102,806,978	\$9,606,917	7,878	13,050	12.0	\$2,731,493
TOU-PEV-7	Time of Use- Plug-in Electric Vehicle	59,393,607	\$5,320,390	3,726	15,941	11.6	\$1,581,321
PPS-4	Pre-Pay Service	807,729,419	\$83,013,075	61,717	13,088	12.9	\$21,491,694
TOU-RD-4	Time of Use Residential Demand	156,793,802	\$15,748,907	12,487	12,556	12.7	\$4,161,173
	TOTAL DOMESTIC	27,519,798,294	\$2,682,567,200	2,243,332	12,267	12.4	\$731,518,944

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Small Business Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
GS-11	General Service	1,300,167,826	\$223,254,391	170,030	7,647	19.8	\$34,168,915
PLS-12	Power & Light - Small	3,067,946,032	\$334,523,293	66,497	46,137	13.5	\$80,607,682
OGS-16	Optional General Service	6,835,805	\$1,476,336	260	26,329	24.1	\$169,099
UD-11	Unmetered Devices	73,617,464	\$11,808,283	13,684	5,380	18.7	\$1,936,637
TOU-EQ-11	Time of Use - Energy Only	621,512,437	\$68,071,464	7,387	84,132	13.6	\$16,210,807
	TOTAL SMALL BUSINESS	5,070,079,564	\$639,133,767	257,858	19,662	15.2	\$133,093,140

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Medium Business Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
PLM-12	Power & Light - Medium	10,687,501,836	\$909,759,526	36,494	292,857	11.1	\$276,978,302
TOU-GSD-11	Time of Use - General Service Demand	513,293,774	\$43,687,954	623	824,270	11.0	\$12,585,104
TOU-MB-8	Time of Use - Multiple Business	731,453,341	\$51,880,354	2,959	247,198	9.7	\$19,293,611
	TOTAL MEDIUM BUSINESS	11,932,248,951	\$1,005,327,833	40,076	297,744	11.0	\$308,857,017

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Large Business Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
PLL-12	Power & Light - Large	2,769,236,444	\$186,523,928	532	5,209,728	9.3	\$69,972,368
TOU-HLF-10	Time of Use - High Load Factor	83,181,262	\$4,577,712	18	4,550,828	8.1	\$2,190,941
TOU-RN - 7 (from MLM)	Time of Use - Revenue Neurtal (from MLM)	344,173,997	\$16,205,708	26	13,064,284	7.1	\$8,225,106
TOU-RN-7	Time of Use- Revenue Neutral	826,223,552	\$40,339,487	117	7,033,656	7.1	\$18,639,638
	TOTAL LARGE BUSINESS	4,022,815,255	\$247,646,834	694	5,799,563	8.6	\$99,028,053

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Agricultural Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
SASND-10	Seasonal Agricultural Service Non Demand	1,287,086	\$156,997	45	28,852	14.6	\$31,031
SAS-10	Seasonal Agricultural Service	23,695,549	\$1,564,607	290	81,647	9.1	\$602,993
IOP-15	Irrigation Off-Peak Service	38,962,411	\$4,031,718	684	56,932	13.0	\$1,024,026
APS-11	Agricultural Process Service	62,034,289	\$3,236,499	144	431,490	7.5	\$1,410,090
FS-11	Farm Service	60,198,706	\$5,023,881	1,773	33,953	11.0	\$1,590,090
	TOTAL AGRICULTURAL	186,178,040	\$14,013,701	2,936	63,413	10.0	\$4,658,231

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Rate Schedule	Government / Institution Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
SCH-19	School Service	188,043,216	\$18,918,051	1,209	155,483	12.7	\$4,951,844
SLM-15	School Load Management	1,809,792,611	\$99,932,959	1,359	1,332,018	8.2	\$47,665,560
TC-U -24	Traffic Control Unmetered Service	38,144,372	\$928,926	4,699	8,118	4.8	\$885,486
TC-M-7	Traffic Control Metered Service	2,451,944	\$157,177	351	6,992	8.7	\$56,920
G-20	Full Use Service to Governmental Institutions	114,325,599	\$6,407,862	12	9,382,091	8.2	\$3,014,135
	TOTAL GOVERNMENT / INSTITUTION	2,152,757,742	\$126,344,975	7,630	282,144	8.5	\$56,573,945

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Rate Schedule	Outdoor Lighting Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
EOL-12	Energy for Outdoor Lighting Service	357,447,500	\$24,085,573	18,236	19,602	9.3	\$9,328,270
OLG-9	Outdoor Lighting Service, Governmental	233,388,552	\$43,343,126	4,544	51,365	21.4	\$6,642,338
OLNG-12	Outdoor Lighting Service, Non-Governmental	160,307,174	\$31,676,193	14,238	11,259	22.4	\$4,211,516
RLG-2	Roadway Lighting, Governmental	57,659,105	\$32,348,616	457	126,270	58.4	\$1,338,502
	TOTAL OUTDOOR LIGHTING	808,802,332	\$131,453,507	37,474	21,583	18.9	\$21,520,626

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Rate Schedule	Marginally Priced Group Rate Description	kWh Sold	Proposed Base Rate Revenue Without Fuel Expense	Average Number of Customers	Annual kWh Sales per Customer	Total Revenue per kWh Sold (Cents/kWh)	Fuel Expense
RTP-DA-5	Real Time Pricing- Day Ahead	14,470,304,365	\$536,303,844	2,200	6,578,075	6.1	\$350,992,972
RTP-HA-5	Real Time Pricing - Hour Ahead	16,694,034,345	\$374,787,344	170	98,278,174	4.5	\$374,308,594
FPA-10 & EAF-6	Fixed Pricing Alternative & Electric Arc Furnace	2,378,938,676	\$90,138,852	279	8,526,324	6.6	\$66,533,017
TOU-SC-9	Time of Use- Supplier Choice	199,650,306	\$8,929,371	45	4,471,956	6.7	\$4,513,710
	TOTAL MARGINALLY PRICED	33,742,927,693	\$1,010,159,410	2,693	12,528,475	5.4	\$796,348,293

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
GRAND TOTAL	ALL RATES AND GROUPS	85,435,607,871	\$5,856,647,229	2,592,693	32,952	9.37	\$2,151,598,248

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2025 - PROPOSED RATES								
Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Domestic Group		27,519,798,294		\$2,682,567,200	2,243,332	12,267	12.41	\$731,518,944
R - Residential Service		22,078,103,282		\$2,129,358,287	1,863,563	11,847	12.30	\$586,246,295
Reg. Bill Base Charge	\$0.59			\$401,318,396				
Energy Charge - Summer 1st 650 kWh	\$0.049754	4,154,793,228		\$206,717,582				
Energy Charge - Summer Next 350 kWh	\$0.082639	1,621,387,810		\$133,989,867				
Energy Charge - Summer Over 1,000 kWh	\$0.085532	2,842,359,221		\$243,112,669				
Energy Charge - Winter 1st 650 kWh	\$0.049754	7,639,073,490		\$380,074,462				
Energy Charge - Winter Next 350 kWh	\$0.042675	2,263,446,186		\$96,592,566				
Energy Charge - Winter Over 1,000 kWh	\$0.041891	3,557,043,348		\$149,008,103				
Demand Side Management Res				\$31,432,000				
Nuclear Construction Cost Recovery				\$172,180,945				
Environmental Compliance Cost Recovery				\$271,951,710				
Municipal Franchise Fee				\$62,545,859				
Senior Citizen Discount				(\$19,710,425)				
AMI Opt Out	\$19.03			\$144,552				
FlatBill - Residential Service		4,314,971,205		\$439,519,625	293,961	14,679	12.86	\$115,306,968
Reg. Bill Base Charge	\$0.59			\$63,304,449				
Energy Charge - Summer 1st 650 kWh	\$0.049754	744,943,797		\$37,063,934				
Energy Charge - Summer Next 350 kWh	\$0.082639	336,488,187		\$27,807,047				
Energy Charge - Summer Over 1,000 kWh	\$0.085532	829,178,497		\$70,921,295				
Energy Charge - Winter 1st 650 kWh	\$0.049754	1,330,302,376		\$66,187,864				
Energy Charge - Winter Next 350 kWh	\$0.042675	446,834,679		\$19,068,670				
Energy Charge - Winter Over 1,000 kWh	\$0.041891	627,223,669		\$26,275,027				
Demand Side Management Res				\$6,060,783				
Nuclear Construction Cost Recovery				\$34,079,923				
Environmental Compliance Cost Recovery				\$52,438,290				
Municipal Franchise Fee				\$12,778,777				
Risk Adder				\$23,533,565				
TOU-REO- Time of Use - Residential Energy Only		102,806,978		\$9,606,917	7,878	13,050	12.00	\$2,731,493
Reg. Bill Base Charge	\$0.59			\$1,696,550				
Energy Charge - Summer Peak kWh	\$0.179150	7,522,386		\$1,347,635				
Energy Charge - Off Peak kWh	\$0.043558	95,284,592		\$4,150,406				
Demand Side Management Res				\$140,376				
Nuclear Construction Cost Recovery				\$773,225				
Environmental Compliance Cost Recovery				\$1,214,545				
Municipal Franchise Fee				\$284,179				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020					PROPOSED RATES		Total Revenue	
Title, Rate Schedule and Steps	Price	kWh	Other kW or kVAR	Base Revenue	Average Number of Customers	Annual kWh Sales per Customer	per kWh Sold (Cents/kWh)	Fuel Revenue
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
TOU-PEV- Time of Use - Plug-in Electric Vehicle		59,393,607		\$5,320,390	3,726	15,941	11.62	\$1,581,321
Reg. Bill Base Charge	\$0.59			\$802,348				
Energy Charge - Summer On Peak kWh	\$0.183163	4,459,080		\$816,739				
Energy Charge - Off Peak kWh	\$0.059365	35,683,662		\$2,118,361				
Energy Charge - Super Off Peak kWh	\$0.012766	19,250,864		\$245,757				
Demand Side Management Res				\$77,718				
Nuclear Construction Cost Recovery				\$428,089				
Environmental Compliance Cost Recovery				\$672,419				
Municipal Franchise Fee				\$158,960				
PPS - Pre-Pay Service		807,729,419		\$83,013,075	61,717	13,088	12.94	\$21,491,694
Reg. Bill Base Charge	\$0.79			\$17,796,024				
Energy Charge - Summer kWh	\$0.067709	294,181,381		\$19,918,727				
Energy Charge - Winter kWh	\$0.047690	513,548,038		\$24,491,106				
Demand Side Management Res				\$1,213,721				
Nuclear Construction Cost Recovery				\$6,685,343				
Environmental Compliance Cost Recovery				\$10,501,197				
Municipal Franchise Fee				\$2,406,956				
TOU-RD - Time of Use - Residential Demand		156,793,802		\$15,748,907	12,487	12,556	12.70	\$4,161,173
Reg. Bill Base Charge	\$0.59			\$2,689,147				
Energy Charge - On-Peak kWh	\$0.085361	12,835,449		\$1,095,647				
Energy Charge - Off-Peak kWh	\$0.008795	143,958,353		\$1,266,114				
Maximum Demand Charge kW - 60 min.	\$7.00		964,147	\$6,749,029				
Demand Side Management Res				\$230,233				
Nuclear Construction Cost Recovery				\$1,268,178				
Environmental Compliance Cost Recovery				\$1,991,990				
Municipal Franchise Fee				\$458,569				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES								
Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Small Business Group		5,070,079,564		\$639,133,767	257,858	19,662	15.23	\$133,093,140
GS-General Service		1,300,167,826		\$223,254,391	170,030	7,647	19.80	\$34,168,915
Reg. Bill Base Charge	\$36.00			\$73,452,969				
Energy Charge - 1st 25 kWh	\$0.000000	45,054,818		\$0				
Energy Charge - Over 25 kWh	\$0.074178	1,255,113,008		\$93,101,773				
Industrial Load Retention				\$0				
Demand Side Management Res				\$32,877				
Demand Side Management Com				\$4,720,883				
Nuclear Construction Cost Recovery				\$17,900,200				
Environmental Compliance Cost Recovery				\$28,116,711				
Municipal Franchise Fee				\$5,928,979				
PLS-Power & Light - Small		3,067,946,032		\$334,523,293	66,497	46,137	13.53	\$80,607,682
Reg. Bill Base Charge	\$38.00			\$30,320,177				
200 HUD - First 25 kWh	\$0.000000	18,717,366		\$0				
200 HUD - Next 2,975 kWh	\$0.103992	1,677,378,895		\$174,433,986				
200 HUD - Next 7,000 kWh	\$0.097885	346,112,977		\$33,879,269				
200 HUD - Over 10,000 kWh	\$0.085156	1,002,433		\$85,363				
200 - 400 HUD kWh	\$0.010491	849,512,353		\$8,912,234				
400 - 600 HUD kWh	\$0.007949	155,976,384		\$1,239,856				
> 600 HUD kWh	\$0.006921	19,245,624		\$133,199				
Minimum Bill Demand	\$7.61		3,010	\$22,905				
Minimum Bill Base Charge	\$38.00		64	\$2,431				
Minimum Outdoor Lighting Charge	\$38.26		0.3	\$10				
Industrial Load Retention				(\$86)				
Demand Side Management Res				\$43,849				
Demand Side Management Com				\$7,086,450				
Nuclear Construction Cost Recovery				\$26,762,794				
Environmental Compliance Cost Recovery				\$42,039,549				
Municipal Franchise Fee				\$9,561,305				
OGS- Optional General Service		6,835,805		\$1,476,336	260	26,329	24.07	\$169,099
Base Charge	\$50.00			\$155,776				
First 3,000 kWh	\$0.148331	2,566,541		\$380,698				
Over 3,000 kWh	\$0.135154	4,269,264		\$577,008				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$17,316				
Nuclear Construction Cost Recovery				\$119,669				
Environmental Compliance Cost Recovery				\$187,971				
Municipal Franchise Fee				\$37,898				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
UD-Unmetered Devices		73,617,464		\$11,808,283	13,684	5,380	18.67	\$1,936,637
Reg. Bill Base Charge	\$18.00			\$2,955,814				
Energy Charge - 1st 25 kWh	\$0.000000	3,572,909		\$0				
Energy Charge - Over 25 kWh	\$0.083467	70,044,555		\$5,846,409				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$257,550				
Nuclear Construction Cost Recovery				\$946,002				
Environmental Compliance Cost Recovery				\$1,485,935				
Municipal Franchise Fee				\$316,573				
TOU-EO-Time of Use - Energy Only		621,512,437		\$68,071,464	7,387	84,132	13.56	\$16,210,807
Reg. Bill Base Charge	\$96.00			\$8,113,073				
Summer On Peak kWh	\$0.154017	55,699,699		\$8,578,700				
Summer Off Peak kWh	\$0.074618	208,131,065		\$15,530,324				
Winter First 1,500 kWh	\$0.074618	84,444,533		\$6,301,082				
Winter Over 1,500 kWh	\$0.028502	273,237,140		\$7,787,805				
Min Bill First 10 kW above 30 kW	\$4.71		44,287	\$208,591				
Min Bill Next 10 kW	\$9.22		43,863	\$404,417				
Min Bill Demand above 50 kW	\$28.14		121,042	\$3,406,116				
Minimum Bill Base Charge	\$96.00		4,137	\$397,146				
KVAR	\$0.29		0	\$0				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,387,737.34				
Nuclear Construction Cost Recovery				\$5,451,829				
Environmental Compliance Cost Recovery				\$8,563,452				
Municipal Franchise Fee				\$1,941,191				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Medium Business Group		11,932,248,951		\$1,005,327,833	40,076	297,744	11.01	\$308,857,017
PLM-Power & Light - Medium		10,687,501,836		\$909,759,526	36,494	292,857	11.10	\$276,978,302
Reg. Bill Base Charge	\$38.00			\$16,206,929				
200 HUD - First 3,000 kWh	\$0.111440	1,172,118,742		\$130,620,913				
200 HUD - Next 7,000 kWh	\$0.102065	2,184,394,895		\$222,950,265				
200 HUD - Next 190,000 kWh	\$0.088000	2,874,802,628		\$252,982,631				
200 HUD - Over 200,000 kWh	\$0.068269	86,615		\$5,913				
200 - 400 HUD kWh	\$0.011323	3,459,934,852		\$39,176,842				
400 - 600 HUD kWh	\$0.008520	914,784,701		\$7,793,966				
> 600 HUD kWh	\$0.007412	81,379,404		\$603,184				
kVAR	\$0.29		124,237	\$36,029				
Minimum Bill Demand	\$8.16		806,586	\$6,581,745				
Minimum Bill Base Charge	\$38.00		10,042	\$381,580				
Minimum Bill kVAR	\$0.29		7,791	\$2,259				
Minimum Outdoor Lighting Charge	\$42.02		1,387	\$58,277				
Industrial Load Retention				(\$4,812)				
Demand Side Management Res				\$116,094				
Demand Side Management Com				\$17,809,039				
Nuclear Construction Cost Recovery				\$72,752,068				
Environmental Compliance Cost Recovery				\$114,353,634				
Municipal Franchise Fee				\$27,332,970				
TOU-MB-Time of Use-Multiple Business		731,453,341		\$51,880,354	2,959	247,198	9.73	\$19,293,611
Reg. Bill Base Charge	\$105.00			\$3,728,313				
Energy Charge-On-Peak(kWhs)	\$0.212232	54,536,274		\$11,574,343				
Energy Charge Off-Peak (kWhs)	\$0.041946	518,845,094		\$21,763,476				
Energy Charge Super Off-Peak (kWhs)	\$0.008976	158,071,973		\$1,418,854				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,123,196				
Nuclear Construction Cost Recovery				\$4,136,102				
Environmental Compliance Cost Recovery				\$6,496,790				
Municipal Franchise Fee				\$1,639,280				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES					Average	Total Revenue		
Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Number of Customers (F)	Annual kWh Sales per Customer (G)	per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-GSD-Time of Use - General Service Demand		513,293,774		\$43,687,954	623	824,270	10.96	\$12,585,104
Base Charge	\$174.00			\$1,300,250				
Summer On Peak kWh Charge	\$0.122372	33,076,065		\$4,047,584				
Summer Shoulder kWh Charge	\$0.063145	26,298,389		\$1,660,612				
Summer Off Peak kWh Charge	\$0.023774	453,919,319		\$10,791,478				
Winter kWh Charge	\$0.023774	0		\$0				
Summer On Peak kW Charge	\$15.82		516,222	\$8,166,631				
Summer Economy kW Charge	\$5.29		94,009	\$497,307				
Winter Peak kW Charge	\$5.29		1,179,189	\$6,237,911				
kVAR	\$0.29		207,422	\$60,152				
Industrial Load Retention				(\$12,269)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$589,865				
Nuclear Construction Cost Recovery				\$3,523,762				
Environmental Compliance Cost Recovery				\$5,528,588				
Municipal Franchise Fee				\$1,296,082				
Large Business Group		4,022,815,255		\$247,646,834	694	5,799,563	8.62	\$99,028,053
PLL- Power & Light - Large		2,769,236,444		\$186,523,928	532	5,209,728	9.26	\$69,972,368
Reg. Bill Base Charge	\$42.00			\$262,692				
200 HUD - First 3,000 kWh	\$0.132787	17,772,181		\$2,359,915				
200 HUD - Next 7,000 kWh	\$0.120423	41,460,914		\$4,992,848				
200 HUD - Next 190,000 kWh	\$0.102709	849,985,970		\$87,301,209				
200 HUD - Over 200,000 kWh	\$0.079188	299,457,412		\$23,713,434				
200 - 400 HUD kWh	\$0.013641	1,044,446,849		\$14,247,299				
400 - 600 HUD kWh	\$0.010285	452,816,641		\$4,657,219				
> 600 HUD kWh	\$0.007718	63,296,478		\$488,522				
kVAR	\$0.29		766,482	\$222,280				
Minimum Bill Demand	\$9.54		94,461	\$901,162				
Minimum Bill Base Charge	\$42.00		124	\$5,210				
Minimum Bill kVAR	\$0.29		4,337	\$1,258				
Minimum Outdoor Lighting Charge	\$47.65		1	\$32				
Industrial Load Retention				(\$64,456)				
Demand Side Management Res				\$44,778				
Demand Side Management Com				\$3,057,592				
Nuclear Construction Cost Recovery				\$14,945,251				
Environmental Compliance Cost Recovery				\$23,480,056				
Municipal Franchise Fee				\$5,907,628				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2025					PROPOSED RATES	Total Revenue		
Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-HLF-Time of Use - High Load Factor		83,181,262		\$4,577,712	18	4,550,828	8.14	\$2,190,941
Base Charge	\$204.00			\$44,745				
Summer On Peak kWh Charge	\$0.129222	4,967,892		\$641,961				
Summer Off Peak kWh Charge	\$0.034490	25,514,124		\$879,982				
Winter kWh Charge	\$0.034490	52,699,247		\$1,817,597				
kVAR	\$0.29		9,888	\$2,868				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$99,117				
Nuclear Construction Cost Recovery				\$363,748				
Environmental Compliance Cost Recovery				\$571,798				
Municipal Franchise Fee				\$155,896				
TOU-RN-Revenue Neutral from MLM		344,173,997		\$16,205,708	26	13,064,284	7.10	\$8,225,106
Reg. Bill Base Charge	\$278.00			\$87,886				
On Peak Energy Charge kWh	\$0.128307	17,673,476		\$2,267,631				
Off Peak Energy Charge kWh	\$0.029969	326,500,521		\$9,784,894				
kVAR	\$0.29		126,535	\$36,695				
Industrial Load Retention				(\$50,705)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$166,221				
Nuclear Construction Cost Recovery				\$1,303,293				
Environmental Compliance Cost Recovery				\$2,047,102				
Municipal Franchise Fee				\$562,691				
TOU-RN-Revenue Neutral		826,223,552		\$40,339,487	117	7,033,656	7.14	\$18,639,638
Reg. Bill Base Charge	\$278.00			\$391,870				
On Peak Energy Charge kWh	\$0.128307	46,853,334		\$6,011,611				
Off Peak Energy Charge kWh	\$0.030928	779,370,219		\$24,104,167				
kVAR	\$0.29		514,106	\$149,091				
Industrial Load Retention				(\$282,735)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$216,505				
Nuclear Construction Cost Recovery				\$3,263,023				
Environmental Compliance Cost Recovery				\$5,127,546				
Municipal Franchise Fee				\$1,358,408				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
Agricultural Group		186,178,040		\$14,013,701	2,936	63,413	10.03	\$4,658,231
SAS-ND-Seasonal Agricultural Service Non-Demand		1,287,086		\$156,997	45	28,852	14.61	\$31,031
Reg. Bill Base Charge	\$58.00			\$31,048				
Winter kWh	\$0.056894	1,133,879		\$64,511				
Summer kWh	\$0.144812	153,207		\$22,186				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$2,389				
Nuclear Construction Cost Recovery				\$12,654				
Environmental Compliance Cost Recovery				\$19,877				
Municipal Franchise Fee				\$4,331				
SAS - Seasonal Agricultural Service		23,695,549		\$1,564,607	290	81,647	9.15	\$602,993
Reg. Bill Base Charge	\$38.00			\$132,340				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.111068	3,948,388		\$438,540				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.101464	1,670,382		\$169,484				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.011270	12,619,090		\$142,217				
Energy Charge - Over 200 HUD kWh	\$0.011270	5,457,688		\$61,508				
On Peak kWh	\$0.167957	1,316,083		\$221,045				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$27,638				
Nuclear Construction Cost Recovery				\$125,221				
Environmental Compliance Cost Recovery				\$196,690				
Municipal Franchise Fee				\$49,924				
IOP-Irrigation Off Peak		38,962,411		\$4,031,718	684	56,932	12.98	\$1,024,026
Reg. Bill Base Charge	\$38.00			\$290,659				
Energy Charge - 1st 200 HUD, 1st 3,000 kWh	\$0.110367	9,874,597		\$1,089,830				
Energy Charge - 1st 200 HUD, Next 2,000 kWh	\$0.100018	4,726,521		\$472,737				
Energy Charge - 1st 200 HUD, Over 5,000 kWh	\$0.011264	16,835,329		\$189,633				
Energy Charge - Over 200 HUD kWh	\$0.011264	7,525,963		\$84,772				
Minimum Bill Demand	\$8.07		58,524	\$472,289				
Minimum Bill Base Charge	\$38.00		563	\$21,412				
Surcharge				\$379,564				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$85,269				
Nuclear Construction Cost Recovery				\$322,516				
Environmental Compliance Cost Recovery				\$506,592				
Municipal Franchise Fee				\$116,444				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
APS-Agricultural Process Service		62,034,289		\$3,236,499	144	431,490	7.49	\$1,410,090
Reg. Bill Base Charge	\$38.00			\$65,558				
Energy Charge kWh	\$0.015208	61,198,272		\$930,703				
Demand Charge - Winter kW	\$5.44		146,987	\$799,611				
Demand Charge - Summer kW	\$18.41		30,209	\$556,145				
Alternate Charge kWh	\$0.108721	836,017		\$90,893				
KVAR	\$0.29		0	\$0				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$11,823				
Nuclear Construction Cost Recovery				\$262,348				
Environmental Compliance Cost Recovery				\$412,397				
Municipal Franchise Fee				\$107,020				
FS-Farm Service		60,198,706		\$5,023,881	1,773	33,953	10.99	\$1,590,090
Reg. Bill Base Charge	\$22.00			\$468,070				
Energy Charge - Summer Peak kWh	\$0.164581	5,092,268		\$838,091				
Energy Charge - Summer Off Peak kWh	\$0.056083	24,660,075		\$1,383,011				
Energy Charge - Winter 1st 650 kWh	\$0.056083	3,819,463		\$214,207				
Energy Charge - Winter Over 650 kWh	\$0.031105	26,626,899		\$828,230				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$108,948				
Nuclear Construction Cost Recovery				\$401,045				
Environmental Compliance Cost Recovery				\$629,946				
Municipal Franchise Fee				\$152,333				
Government / Institution Group		2,152,757,742		\$126,344,975	7,630	282,144	8.50	\$56,573,945
SCH-School Service		188,043,216		\$18,918,051	1,209	155,483	12.69	\$4,951,844
Reg. Bill Base Charge	\$38.00			\$543,700				
200 HUD - First 3,000 kWh	\$0.116407	30,838,168		\$3,589,779				
200 HUD - Next 7,000 kWh	\$0.106604	41,207,691		\$4,392,905				
200 HUD - Next 90,000 kWh	\$0.090494	51,608,386		\$4,670,249				
200 HUD - Over 100,000 kWh	\$0.066789	924,939		\$61,776				
200 - 400 HUD kWh	\$0.011171	50,942,021		\$569,073				
400 - 600 HUD kWh	\$0.006582	10,443,694		\$68,740				
> 600 HUD kWh	\$0.005393	2,078,315		\$11,208				
KVAR	\$0.29		12	\$3				
Minimum Bill Demand kW	\$8.47		18,545	\$157,073				
Minimum Bill Base Charge	\$38.00		205	\$7,792				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$411,794				
Nuclear Construction Cost Recovery				\$1,508,590				
Environmental Compliance Cost Recovery				\$2,375,596				
Municipal Franchise Fee				\$549,772				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
SLM-School Load Management		1,809,792,611		\$99,932,959	1,359	1,332,018	8.16	\$47,665,560
Reg. Bill Base Charge	\$118.00			\$1,902,537				
150 HUD - First 3,000 kWh	\$0.142293	45,096,040		\$6,416,851				
150 HUD - Next 7,000 kWh	\$0.125762	104,598,054		\$13,154,460				
150 HUD - Next 10,000 kWh	\$0.074831	546,682,928		\$40,908,830				
150 - 300 HUD kWh	\$0.012866	591,396,187		\$7,608,903				
300 - 500 HUD kWh	\$0.007371	385,586,865		\$2,842,161				
> 500 HUD kWh	\$0.005985	136,432,536		\$816,549				
kVAR	\$0.29		153,803	\$44,603				
Minimum Bill Demand kW	\$9.75		23,319	\$227,365				
Minimum Bill Base Charge	\$118.00		181	\$21,360				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$2,163,791				
Nuclear Construction Cost Recovery				\$7,943,365				
Environmental Compliance Cost Recovery				\$12,482,691				
Municipal Franchise Fee				\$3,399,492				
TC-U - Traffic Control		38,144,372		\$928,926	4,699	8,118	4.76	\$885,486
Energy Charge				\$679,512				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$19,884				
Nuclear Construction Cost Recovery				\$73,029				
Environmental Compliance Cost Recovery				\$114,711				
Municipal Franchise Fee				\$41,790				
TC-M - Traffic Control Metered		2,451,944		\$157,177	351	6,992	8.73	\$56,920
Reg. Bill Base Charge	\$19.00			\$79,960				
Energy Charge	\$0.014949	2,451,944		\$36,654				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$3,412				
Nuclear Construction Cost Recovery				\$12,533				
Environmental Compliance Cost Recovery				\$19,686				
Municipal Franchise Fee				\$4,931				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
G- Governmental		114,325,599		\$6,407,862	12	9,382,091	8.24	\$3,014,135
Reg. Bill Base Charge	\$138.00			\$18,974				
300 HUD - First 50,000 kWh	\$0.074066	4,092,130		\$303,088				
300 HUD - Next 150,000	\$0.071779	11,309,771		\$811,804				
300 HUD - Next 800,000	\$0.054506	43,112,314		\$2,349,880				
300 HUD - Over 1,000,000	\$0.050352	11,662,506		\$587,231				
> 300 HUD kWh	\$0.014177	44,148,878		\$625,899				
kVAR	\$0.29		27,294	\$7,915				
Minimum Bill Demand	\$9.97		0	\$0				
Minimum Bill Base Charge	\$138.00		0	\$0				
Minimum Bill Minimum Charge	\$4,281.30		9	\$37,375				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$138,769				
Nuclear Construction Cost Recovery				\$509,378				
Environmental Compliance Cost Recovery				\$800,542				
Municipal Franchise Fee				\$217,008				
Outdoor Lighting Group		808,802,332		\$131,453,507	37,474	21,583	18.91	\$21,520,626
EOL-Energy for Outdoor Lighting		357,447,500		\$24,085,573	18,236	19,602	9.35	\$9,328,270
Energy Charge				\$17,884,072				
Industrial Load Retention				\$0				
Demand Side Management Res				\$17,262				
Demand Side Management Com				\$473,600				
Nuclear Construction Cost Recovery				\$1,921,975				
Environmental Compliance Cost Recovery				\$3,019,075				
Municipal Franchise Fee				\$769,588				
OLG-Outdoor Lighting, Governmental		233,388,552		\$43,343,126	4,544	51,365	21.42	\$6,642,338
Energy Charge				\$32,317,350				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$945,693				
Nuclear Construction Cost Recovery				\$3,473,207				
Environmental Compliance Cost Recovery				\$5,455,609				
Municipal Franchise Fee				\$1,151,266				
OLNG-Outdoor Lighting, Non-Governmental		160,307,174		\$31,676,193	14,238	11,259	22.39	\$4,211,516
Energy Charge				\$23,721,868				
Industrial Load Retention				\$0				
Demand Side Management Res				\$211,867				
Demand Side Management Com				\$361,850				
Nuclear Construction Cost Recovery				\$2,549,467				
Environmental Compliance Cost Recovery				\$4,004,575				
Municipal Franchise Fee				\$826,566				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES								
Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
RLG -Roadway Lighting, Governmental		57,659,105		\$32,348,616	457	126,270	58.42	\$1,338,502
Energy Charge				\$24,183,621				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$707,678				
Nuclear Construction Cost Recovery				\$2,598,910				
Environmental Compliance Cost Recovery				\$4,082,525				
Municipal Franchise Fee				\$775,882				
Marginally Priced Group		33,742,927,693		\$1,010,159,410	2,693	12,528,475	5.35	\$796,348,293
RTPDA - Real Time Pricing - Day Ahead		14,470,304,365		\$536,303,844	2,200	6,578,075	6.13	\$350,992,972
Original CBL Energy Charge		7,606,616,104		\$316,781,636				\$219,189,630
Incremental		6,863,688,261		\$109,583,503				\$131,803,342
Industrial Load Retention				(\$1,964,090)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$5,078,669				
Nuclear Construction Cost Recovery				\$33,634,076				
Environmental Compliance Cost Recovery				\$52,753,811				
Municipal Franchise Fee				\$20,436,238				
RTPHA - Real Time Pricing - Hour Ahead		16,694,034,345		\$374,787,344	170	98,278,174	4.49	\$374,308,594
Original CBL Energy Charge		5,833,558,045		\$173,187,863				\$169,665,645
Incremental		10,860,476,300		\$143,889,894				\$204,642,949
Industrial Load Retention				(\$6,402,241)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$1,126,522				
Nuclear Construction Cost Recovery				\$17,794,759				
Environmental Compliance Cost Recovery				\$27,937,354				
Municipal Franchise Fee				\$17,253,193				
FPA-Fixed Pricing Alternative/EAF-Electric Arc Furnace		2,378,938,676		\$90,138,852	279	8,526,324	6.59	\$66,533,017
Reg. Bill Base Charge	\$241.02			\$806,973				
On Peak Energy Charge kWh	\$0.121379	132,094,279		\$16,033,526				
Off Peak Energy Charge kWh	\$0.025258	2,246,844,397		\$56,749,957				
kVAR	\$0.29		1,218,357	\$353,323				
Industrial Load Retention				(\$939,646)				
Demand Side Management Res				\$0				
Demand Side Management Com				\$550,843				
Nuclear Construction Cost Recovery				\$5,047,252				
Environmental Compliance Cost Recovery				\$7,928,153				
Municipal Franchise Fee				\$3,608,470				

GEORGIA POWER COMPANY
ANALYSIS OF SALES OF ELECTRICITY
ESTIMATED FOR THE 12 MONTHS ENDING JULY 31, 2020 - PROPOSED RATES

Title, Rate Schedule and Steps (A)	Price (B)	kWh (C)	Other kW or kVAR (D)	Base Revenue (E)	Average Number of Customers (F)	Annual kWh Sales per Customer (G)	Total Revenue per kWh Sold (Cents/kWh) (H)	Fuel Revenue (I)
TOU-SC-Time of Use - Supplier Choice		199,650,306		\$8,929,371	45	4,471,956	6.73	\$4,513,710
Reg. Bill Base Charge	\$172.00			\$92,147				
On Peak Energy Charge kWh	\$0.120308	12,899,416		\$1,551,903				
Off Peak Energy Charge kWh	\$0.027122	186,750,890		\$5,065,030				
kVAR	\$0.29		23,355	\$6,773				
Industrial Load Retention				\$0				
Demand Side Management Res				\$0				
Demand Side Management Com				\$48,365				
Nuclear Construction Cost Recovery				\$721,805				
Environmental Compliance Cost Recovery				\$1,133,728				
Municipal Franchise Fee				\$309,621				
Grand Total		85,435,607,871		\$5,856,647,229	2,592,693	32,952	9.37	\$2,151,598,248